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Materials challenges and opportunities in high-temperature steam electrolysis with geothermal heat

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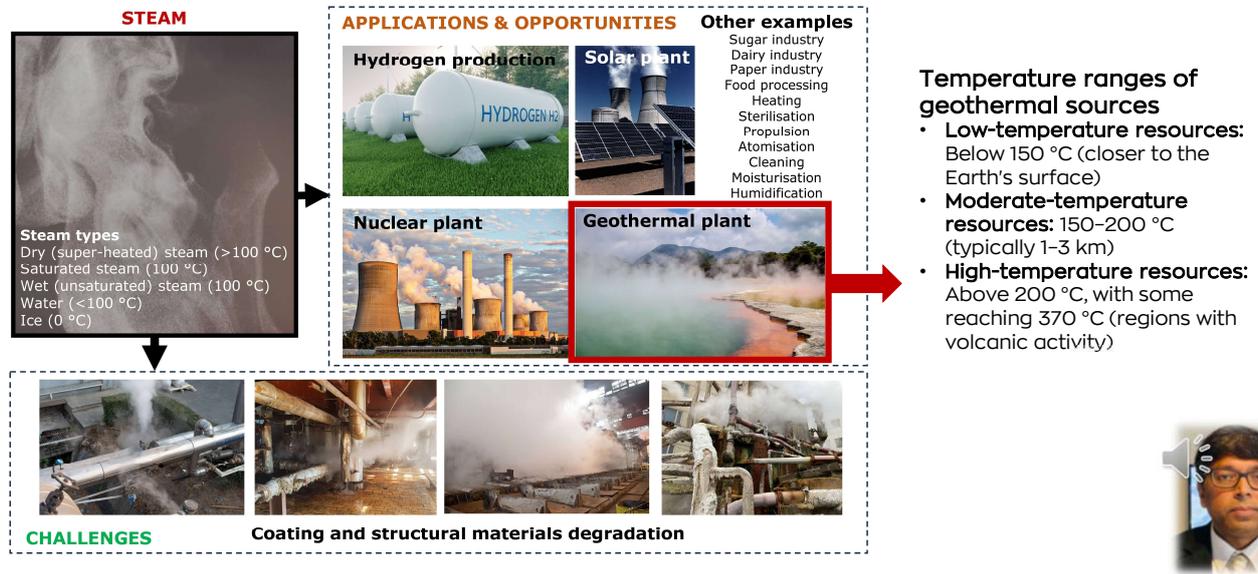


Welcome to the 5-minute TECHBYTE.

Hello, I am Nadimul Faisal.

I will be presenting about '**Materials challenges and opportunities in high-temperature steam electrolysis with geothermal heat**'.

High temperature steam and water



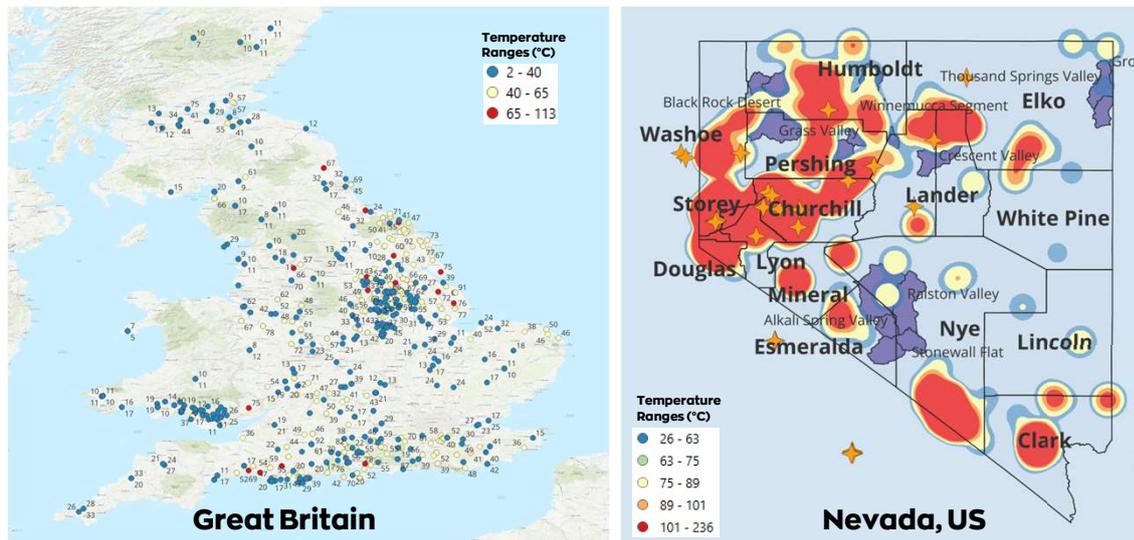
High-temperature steam electrolysis is a promising technology that leverages solid oxide electrolysis cells to split water into hydrogen and oxygen with high efficiency.

When coupled with geothermal heat, it becomes even more attractive, offering a renewable, low-carbon pathway for large-scale hydrogen production.

Geothermal sources vary in temperature depending on depth, geological conditions, and location. They are generally classified into three categories as can be seen in the list.

When integrating steam electrolyser system with geothermal heat, materials could face several degradation challenges due to the unique chemical and thermal environment of geothermal sources.

Geothermal GIS - Temperature spread



Acknowledgement: MAHMOUD ALGAIAR, PhD student, Robert Gordon University
(UK Data source: BGS)

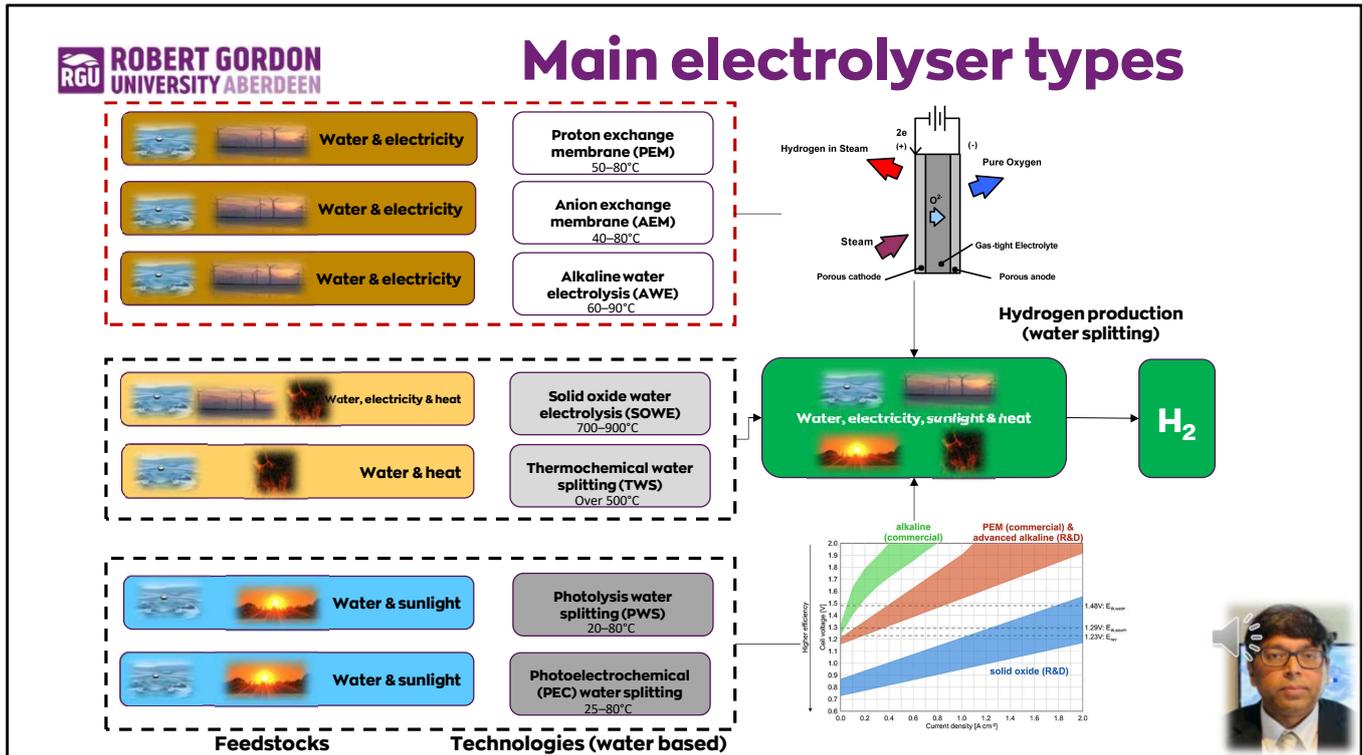
Geothermal temperature vary significantly between regions, influencing the feasibility and efficiency of geothermal energy applications.

Here's an overview of the geothermal temperature in the Great Britain and Nevada:

For Great Britain, it is approximately between 2–113°C.

For Nevada, it is approximately between 26-236°C.

These variations highlight the differing geothermal temperature of the two regions.



There are several main types of **electrolysers** used for hydrogen production, each with distinct operating principles, efficiencies, and material requirements.

PEM: Compact design with fast response times. High cost due to expensive catalyst materials.

AEM: Lower cost than PEM due to non-precious metal catalysts.

AEL: Mature, well-established technology

SOWE/SOSE: Can use waste heat (e.g., from geothermal sources) to reduce electricity demand. Expensive high-temperature materials required.

TWS: Uses high temperatures (above 500°C) to drive the endothermic reaction using thermochemical cycles.

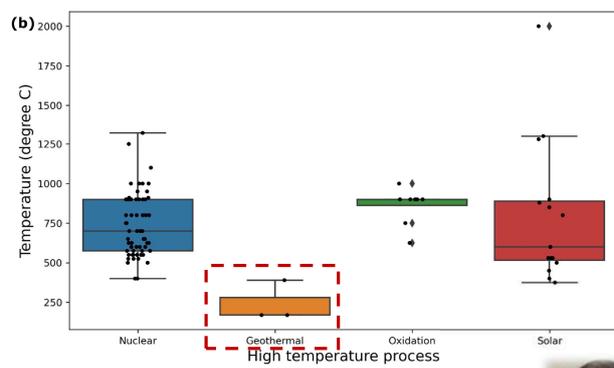
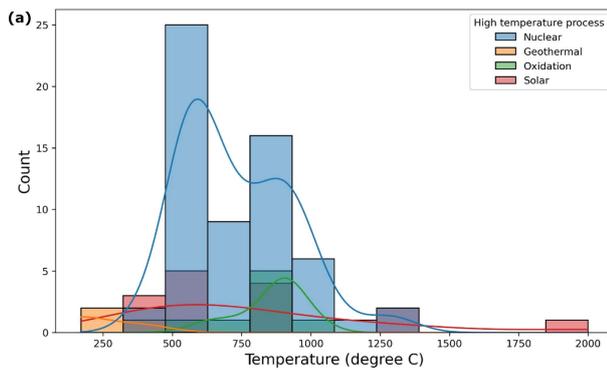
PWS: Direct solar-driven process using only sunlight, without external electrical or thermal energy input.

PEC: Direct Solar-to-Hydrogen Conversion – No need for external electricity.

Higher Temperatures can accelerate reaction kinetics, leading to faster hydrogen and oxygen evolution rates. However, this must be balanced with the stability of the materials used.

High temperature processes

Increase in temperature eliminates the need for expensive catalysts.

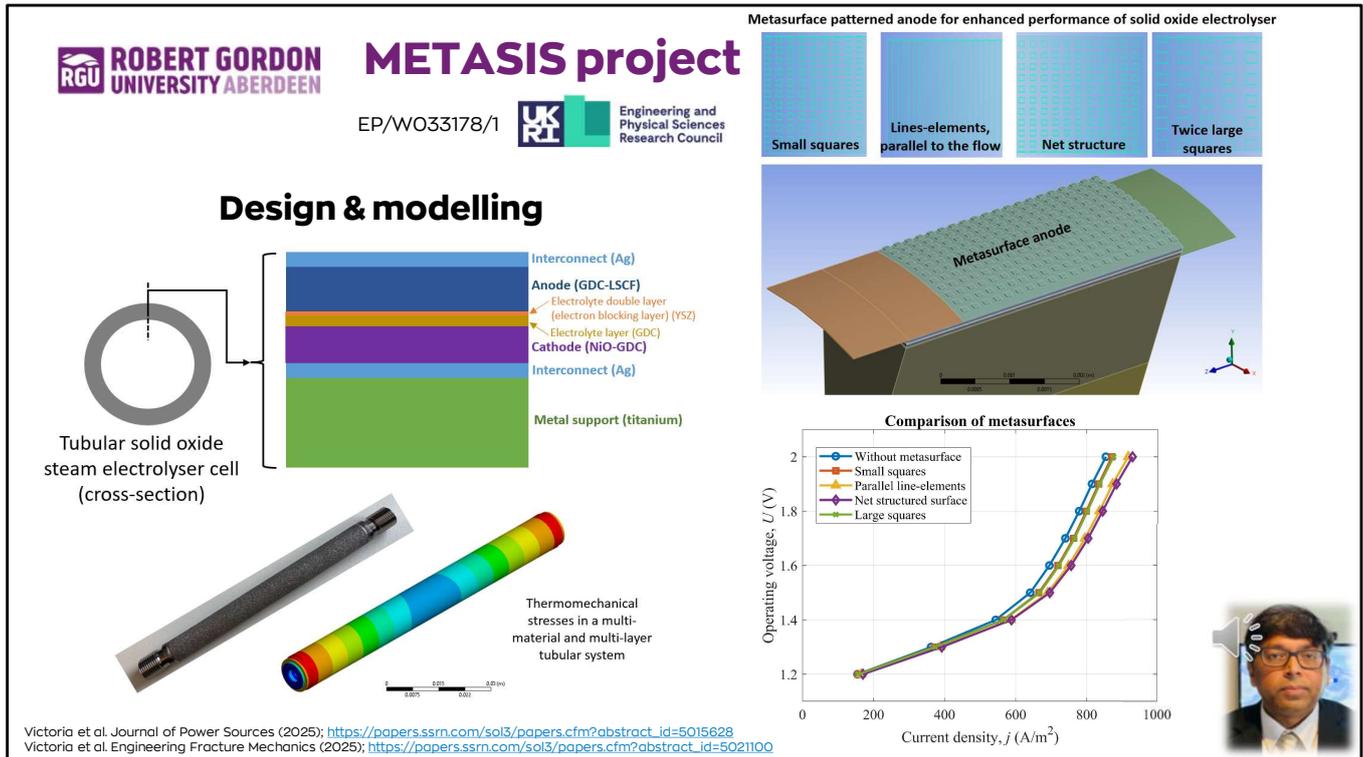


Ramkumar Muthukrishnan, Yakubu Balogun, Vinooth Rajendran, Anil Prathuru, Mamdud Hossain, Nadimul Faisal, **High Temperature Corrosion of Materials**, 101, 309–331, 2024. <https://link.springer.com/article/10.1007/s11085-024-10312-4>



These are typical temperature ranges in some high temperature processes, including geothermal.

This research was part of an investigation where we investigated corrosion rates of materials (including coatings) in some high temperature processes.



Through METASIS research, the goal was to improve the efficiency of steam electrolysis system, particularly in the context of materials and manufacturing.

Research was into tubular design, new materials for cathode, electrolyte and anodes as well as having a meta-surface on the anode side that can enhance the efficiency.

Cell fabrication stages



Electrodeposition of silver on SS & Ti tubes



Half cell fabrication (dip coating slurries, current collector & cathode functional layer)



Full cell fabrication (electrolyte and anode layers, anode current collector and sealing)



Ultrasonicated slurries, high-temperature sintering (950-1100 C)

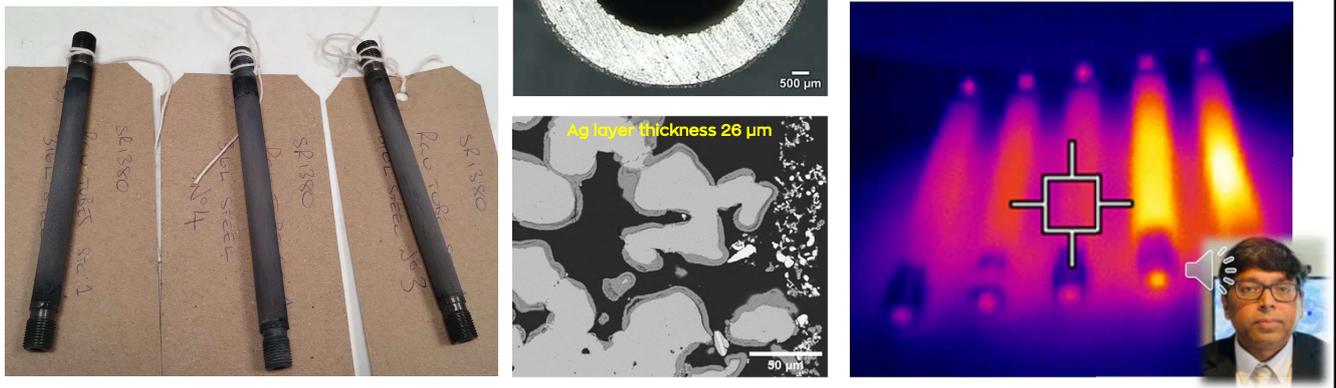


Manufacturing of multi-layer system is a complex process.

The research included using three different manufacturing techniques (electrochemical deposition, dip coating, and air plasma spray coating) to develop various layers of the tubular structure.

The challenges are in the control of layer thickness, porosity, microstructure, interface issues, etc.

Investigation



These are some of the example images.

Left: single tube

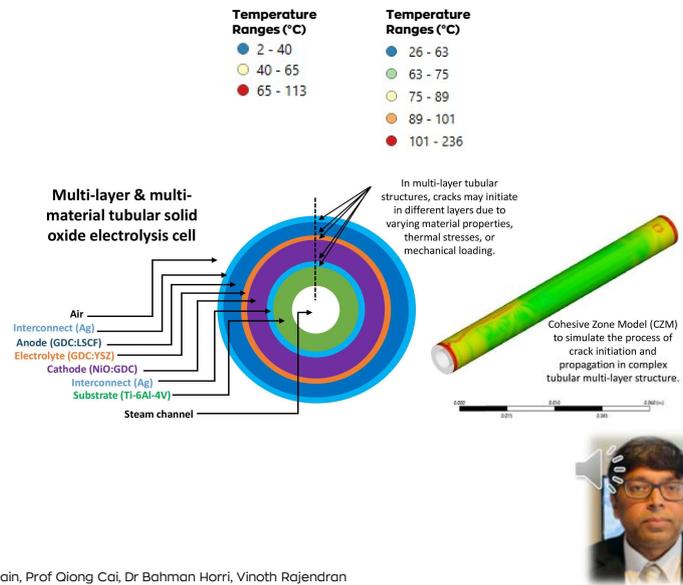
Centre: cross-section of the tube

Right (bottom): IR imaging of the coated tubes.

Some of the challenges include oxidation of porous metal support during manufacturing. It also includes materials and layer degradation/delamination during electrolysis process at high temperature operations.

Designing steam electrolyzers for geothermal steam applications

- **High-temperature stability**
Thermal expansion mismatch, creep, deformation
- **Corrosive geothermal environment**
Dissolved salts (NaCl, KCl), acidic gases (CO₂, H₂S), mineral deposits (silica, calcium carbonate)
- **Electrolyte materials**
Materials degradation, contamination
- **Electrode degradation**
Nickel oxidation, sulphur poisoning, delamination
- **Durability and longevity**
Thermal cycling, electrochemical degradation
- **Integration with geothermal systems**
Variable steam quality, scaling and fouling in heat exchanges
- **Emerging solutions**
Advanced coatings, new materials, hybrid systems (pre-heating)



Acknowledgement (METASIS team): Dr Victoria Kurushina, Dr Anil Prathuru, Prof Mamdud Hossain, Prof Qiong Cai, Dr Bahman Horri, Vinoth Rajendran

Designing steam electrolyzers for geothermal steam applications presents several unique challenges that must be addressed to achieve efficient and reliable hydrogen production.

It includes:

High-temperature stability - Thermal expansion mismatch, creep, deformation

Corrosive geothermal environment - Dissolved salts (NaCl, KCl), acidic gases (CO₂, H₂S), mineral deposits (silica, calcium carbonate)

Electrolyte materials - Materials degradation, contamination

Electrode degradation - Oxidation, sulphur poisoning, delamination

Durability and longevity - Thermal cycling, electrochemical degradation

Integration with geothermal systems - Variable steam quality, scaling and fouling in heat exchanges

Opportunities including application of advanced coatings, new materials, and developing hybrid systems (pre-heating)

Overall, addressing these challenges in designing steam electrolyzers for geothermal steam applications requires multidisciplinary approaches, including advanced materials research, system optimization, and innovative engineering solutions.

Thank you.